



March 30, 2022

Ms. Kimberly D. Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N. E.
Washington, D. C. 20426

Re: Enable Gas Transmission, LLC
Docket No. RP22-756-000
Annual Revenue Crediting Filing

Dear Ms. Bose:

Introduction.

Enable Gas Transmission, LLC (“EGT”) submits its annual revenue crediting filing pursuant to its FERC Gas Tariff, Ninth Revised Volume No. 1 (“Tariff”), General Terms and Conditions (“GT&C”) Section 5.7(c)(ii)(2)B (Imbalance Cash Out), Section 23.2(b)(iv) (IT, SBS and PHS Revenue Crediting) and Section 23.5 (IT Revenue Credit). Enclosed are workpapers supporting EGT’s calculations of its FT and IT Cash Balancing Revenue Credits and its IT Revenue Credit. As explained below, no tariff revisions are required in conjunction with this filing.

II. Statement of the Nature, the Reasons, and Basis for the Proposed Changes.

The provisions of EGT’s Tariff referenced above require EGT to make an annual crediting filing for the twelve months ended the previous January 31. This filing addresses the period February 1, 2021 through January 31, 2022. Furthermore, EGT’s Tariff, at GT&C Section 23.7, provides for a netting of the IT and PHS, ISS and cash balancing crediting mechanisms in the process of determining the IT and FT Cash Balancing Revenue Credits (if any) and the IT Revenue Credit.

The workpapers attached hereto as Appendix A show that the result of this netting process is an excess of costs, which, pursuant to Section 23.7 of EGT’s Tariff, will be carried over to and included in EGT’s next annual Revenue Crediting filing, along with applicable interest. Consequently, the IT and FT Cash Balancing Revenue Credits and the IT Revenue Credit for the period reflected in this filing are zero. Since EGT’s current tariff sheets already reflect zero Cash Balancing and IT Revenue Credits, no tariff revisions are necessary.

III. Effective Date, Waivers, Motion.

EGT requests that the Commission grant any waivers of the Commission’s Regulations which are necessary to make this filing effective as of May 1, 2022. Additionally, EGT requests all such further relief as is appropriate.

IV. Communications.

EGT requests that all correspondence and communications concerning this filing be sent to each of the following persons and that each be included on the Commission's official service list for this filing:

Lisa D. Yoho
Sr. Director, Regulatory Affairs
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V. General.

In accordance with Sections 385.2005 and 385.2011(c)(5) of the Regulations,¹ the undersigned states that she has read this filing and knows its contents, to her best knowledge and belief, are true and the electronic media accompanying this filing contains the same information as that available for public inspection.

VI. Posting And Certification Of Service.

Pursuant to Sections 154.2(d), 154.7(b) and 154.208(b) of the Commission's Regulations,² a copy of this tariff filing is being sent by electronic mail to each of EGT's customers and interested State Commissions. This tariff filing is also available for public inspection during regular business hours in a convenient form and place at EGT's offices at 910 Louisiana Street, 48th Floor, Houston, Texas 77002, and on its website at <http://pipelines.enablemidstream.com>.

If there are any questions concerning this filing, please contact the undersigned at (346)701-2539.

Respectfully submitted,

/s/ Lisa Yoho
Lisa Yoho
Senior Director, Regulatory Affairs
Enable Gas Transmission, LLC

Enclosures

¹ 18 C.F.R. § 385.2005, 385.2011(c)(5).

² 18 C.F.R. § 154.7(a)(9).

APPENDIX A

Enable Gas Transmission, LLC.
Revenue Crediting Workpaper
February 2021 through January 2022

Page 1.

Line Number	Item	Amounts
	Rate Case Settlement Allocation	
1	Interruptible Transportaton, SBS "IT Allocation"	\$ 7,703,648.00
2	Interruptible Storage Cost Allocation	9,293,462.00
3	Carryover Costs	52,399,192.07 **
3a	Interest	1,702,973.74
4	Total "Interruptible Cost Allocation"	<u>\$ 71,099,275.81</u>
	Actual Revenues (Costs)	
	IT Revenues	
5	IT	3,734,671.93
6	PHS	2,231,654.45
7	Short Term Firm	<u>7,172,506.88</u>
8	Sub-total IT Revenues	\$ 13,138,833.26
9	ISS	0.00
10	Imbalance Cash-Out	<u>13,815,946.46</u>
11	Total "Interruptible Revenues"	<u>26,954,779.72</u>
12	Total Carryover Costs (Line 12 - Line 4)	<u>\$ 44,144,496.09</u>

Since Total "Interruptible Revenues" (Line 12) are less than Total "Interruptible Cost Allocation" (Line 4), no credit is due.

** From prior filing - Docket No. RP21-629-000

Enable Gas Transmission, LLC.
Net Cash-Out (Revenues) And Costs
For the Period February 2021 Through January 2022

Page 2.

Line #		Description	Quantity	Rate	Value
	FIFO Layers From Prior Filing				
1	None	Bought From Shippers	0	\$0.0000	0
2	Totals Per Docket # RP21-629-000		0	\$0.0000	\$0
	Imbalances Recorded in Current Period				
3	Prior To Feb 21 - Long	Bought From Shippers	12,455	2.4805	30,895
4	Feb 21 - Long	Bought From Shippers	392,914	5.1870	2,038,052
5	Mar 21 - Long	Bought From Shippers	102,086	2.2577	230,476
6	Apr 21 - Long	Bought From Shippers	171,585	2.2838	391,860
7	May 21 - Long	Bought From Shippers	122,791	2.6375	323,866
8	Jun 21 - Long	Bought From Shippers	205,541	3.0369	624,214
9	Jul 21 - Long	Bought From Shippers	178,760	3.5373	632,333
10	Aug 21 - Long	Bought From Shippers	177,181	3.8283	678,303
11	Sep 21 - Long	Bought From Shippers	131,982	4.5378	598,910
12	Oct 21 - Long	Bought From Shippers	122,399	5.0279	615,410
13	Nov 21 - Long	Bought From Shippers	143,384	4.6925	672,834
14	Dec 21 - Long	Bought From Shippers	275,952	3.3029	911,434
15	Jan 22 - Long	Bought From Shippers	146,039	3.7609	549,240
16	Prior To Feb 21 - Short	Sold To Shippers	(10,519)	2.4978	(26,275)
17	Feb 21 - Short	Sold To Shippers	(274,723)	45.5144	(12,503,852)
18	Mar 21 - Short	Sold To Shippers	(89,453)	2.5272	(226,065)
19	Apr 21 - Short	Sold To Shippers	(86,241)	2.5998	(224,209)
20	May 21 - Short	Sold To Shippers	(66,224)	2.7227	(180,305)
21	Jun 21 - Short	Sold To Shippers	(42,831)	3.2040	(137,230)
22	Jul 21 - Short	Sold To Shippers	(48,115)	3.7414	(180,015)
23	Aug 21 - Short	Sold To Shippers	(60,623)	3.9369	(238,667)
24	Sep 21 - Short	Sold To Shippers	(125,828)	4.9732	(625,766)
25	Oct 21 - Short	Sold To Shippers	(127,723)	5.2847	(674,983)
26	Nov 21 - Short	Sold To Shippers	(161,575)	4.8475	(783,237)
27	Dec 21 - Short	Sold To Shippers	(109,007)	3.5405	(385,942)
28	Jan 22 - Short	Sold To Shippers	(137,610)	4.4718	(615,368)
29			842,597	(\$10.0927)	(\$8,504,086)
	Market Purchases and Sales: *				
30	Feb 21	Market Purchases	1,181,209	\$2.8872	3,410,341
31	Mar 21	Market Purchases	1,439,433	2.6320	3,788,635
32	Apr 21	Market Purchases	1,723,646	2.3229	4,003,894
33	May 21	Market Purchases	1,443,510	2.6136	3,772,749
34	Jun 21	Market Purchases	1,386,799	2.7225	3,775,623
35	Jul 21	Market Purchases	1,454,717	3.2896	4,785,472
36	Aug 21	Market Purchases	1,433,085	3.6715	5,261,587
37	Sep 21	Market Purchases	1,333,142	4.1218	5,494,984
38	Oct 21	Market Purchases	1,275,023	5.3956	6,879,475
39	Nov 21	Market Purchases	1,237,733	5.7425	7,107,650
40	Dec 21	Market Purchases	1,450,991	4.9838	7,231,488
41	Jan 22	Market Purchases	1,451,477	3.8684	5,614,828
42	Feb 21	Market Sales	(992,309)	2.6119	(2,591,816)
43	Mar 21	Market Sales	(1,800,154)	2.6968	(4,854,668)
44	Apr 21	Market Sales	(1,863,146)	2.3816	(4,437,253)
45	May 21	Market Sales	(1,614,970)	2.7123	(4,380,311)
46	Jun 21	Market Sales	(1,862,914)	2.7684	(5,157,317)
47	Jul 21	Market Sales	(2,232,000)	3.3942	(7,575,935)
48	Aug 21	Market Sales	(1,552,635)	3.7250	(5,783,581)
49	Sep 21	Market Sales	(2,009,202)	4.0907	(8,218,986)
50	Oct 21	Market Sales	(2,017,790)	5.5141	(11,126,310)
51	Nov 21	Market Sales	(1,805,795)	6.0456	(10,917,199)
52	Dec 21	Market Sales	(1,710,795)	5.3615	(9,172,445)
53	Jan 22	Market Sales	(1,633,295)	4.9569	(8,096,077)
54			(4,284,240)	\$4.9449	(\$21,185,172)

Enable Gas Transmission, LLC.
Net Cash-Out (Revenues) And Costs
For the Period February 2120 Through January 2121

Page 3.

Line #		Description	Quantity	Rate	Value	
Determination of Net Cost (Revenue):						
Revenue Layer (Sold To Shippers)						
55	Prior To Feb 20 - Short	Sold To Shippers	(10,519)	\$2.4978	(\$26,275)	Line 16
56	Feb 21 - Short	Sold To Shippers	(274,723)	45.5144	(12,503,852)	Line 17
57	Mar 21 - Short	Sold To Shippers	(89,453)	2.5272	(226,065)	Line 18
58	Apr 21 - Short	Sold To Shippers	(86,241)	2.5998	(224,209)	Line 19
59	May 21 - Short	Sold To Shippers	(66,224)	2.7227	(180,305)	Line 20
60	Jun 21 - Short	Sold To Shippers	(42,831)	3.2040	(137,230)	Line 21
61	Jul 21 - Short	Sold To Shippers	(48,115)	3.7414	(180,015)	Line 22
62	Aug 21 - Short	Sold To Shippers	(60,623)	3.9369	(238,667)	Line 23
63	Sep 21 - Short	Sold To Shippers	(125,828)	4.9732	(625,766)	Line 24
64	Oct 21 - Short	Sold To Shippers	(127,723)	5.2847	(674,983)	Line 25
65	Nov 21 - Short	Sold To Shippers	(161,575)	4.8475	(783,237)	Line 26
66	Dec 21 - Short	Sold To Shippers	(109,007)	3.5405	(385,942)	Line 27
67	Jan 22 - Short	Sold To Shippers	(137,610)	4.4718	(615,368)	Line 28
68	Feb 21	Market Sales	(842,597)	4.9569	(4,176,668)	Partial Line 51
69	Total Cost		(2,183,069)	\$9.6097	(\$20,978,582)	
Cost Layer (Bought From Shippers)						
70	Prior To Feb 21 - Long	Bought From Shippers	12,455	2.4805	\$30,895	Line 3
70	Feb 21 - Long	Bought From Shippers	392,914	5.1870	\$2,038,052	Line 4
71	Mar 21 - Long	Bought From Shippers	102,086	2.2577	230,476	Line 5
72	Apr 21 - Long	Bought From Shippers	171,585	2.2838	391,860	Line 6
73	May 21 - Long	Bought From Shippers	122,791	2.6375	323,866	Line 7
74	Jun 21 - Long	Bought From Shippers	205,541	3.0369	624,214	Line 8
75	Jul 21 - Long	Bought From Shippers	178,760	3.5373	632,333	Line 9
76	Aug 21 - Long	Bought From Shippers	177,181	3.8283	678,303	Line 10
77	Sep 21 - Long	Bought From Shippers	131,982	4.5378	598,910	Line 11
78	Oct 21 - Long	Bought From Shippers	122,399	5.0279	615,410	Line 12
79	Nov 21 - Long	Bought From Shippers	143,384	4.6925	672,834	Line 13
80	Dec 21 - Long	Bought From Shippers	275,952	3.3029	911,434	Line 14
81	Jan 22 - Long	Bought From Shippers	146,039	3.7609	549,240	Line 15
82	Total Revenue		2,183,069	\$3.8010	\$8,297,828	
83	Net Cost of Imbalance Activity				(\$12,680,754)	Line 68 plus Line 83
84	Penalties Charged				(1,135,193)	Page 5, Line 14
85	Net Cash-Out (Revenue) Cost				<u>(\$13,815,946)</u>	

Enable Gas Transmission, LLC.
Imbalance Penalty Revenue
For the Period February 2021 Through January 2022

Page 4.

<u>Line #</u>	<u>Current Activity</u>	<u>Penalties Charged (Credited)</u>
1	Feb 21	532,191
2	Mar 21	20,956
3	Apr 21	32,469
4	May 21	42,459
5	Jun 21	26,159
6	Jul 21	26,001
7	Aug 21	40,833
8	Sep 21	100,668
9	Oct 21	133,325
10	Nov 21	126,251
11	Dec 21	29,094
12	Jan 22	24,788
13	Total (Sum of Lines 1 Through 13)	<u><u>1,135,193</u></u>